STATE OF WYOMING

DRAFT ONLY NOT APPROVED FOR INTRODUCTION

HOUSE BILL NO.

Geologic sequestration-unitization amendments.

Sponsored by: Joint Minerals, Business & Economic Development Interim Committee

A BILL

for

AN ACT relating to environmental quality; specifying that 1 2 pore space utilization is а purpose of qeologic sequestration unitization; providing definitions; amending 3 application requirements for the unitization of interests 4 5 in pore space in a unit area; amending the findings required by the oil and gas conservation commission before б 7 entry of a unitization order; amending notice requirements for unitization applications; clarifying that a unitization 8 order may provide for the use of directional wells; making 9 conforming amendments; specifying applicability; requiring 10 11 rulemaking; and providing for an effective date.

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1 Be It Enacted by the Legislature of the State of Wyoming: 2 3 **Section 1.** W.S. 35-11-314(a) and (b) by creating new 4 paragraphs (ii) and (iii), 35-11-315(a)(ii), (iii), (v) 5 through (ix) and by creating a new paragraph (x) and б 35-11-316(b)(iii) through (vii), (g) and by creating a new subsection (m) are amended to read: 7 8 9 35-11-314. Unitization of geologic sequestration 10 sites; purposes; definitions. 11 12 (a) The purpose of W.S. 35-11-314 through 35-11-319 13 is declared by the Wyoming legislature to be the protection 14 of corresponding rights, compliance with underground injection control class VI well and other environmental 15 16 requirements, and to facilitate the use and production of Wyoming energy resources and to facilitate the utilization 17 of pore space for geologic sequestration. 18 19 20 (b) Except when context otherwise requires or when 21 otherwise defined in this subsection, the terms used or

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defined in W.S. 35-11-103, shall have the same meaning when

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1	used in W.S. 35-11-314 through 35-11-320. When used in W.S.
2	35-11-314 through 35-11-320:
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4	(ii) "Economic benefits" means the equitable
5	proportionate share of all financial proceeds due to the
6	pore space owners in a unit area based upon each individual
7	pore space owner's contribution of pore space storage
8	capacity to a unit area;
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10	(iii) "Unit area" means the pore space lying
11	within the geologic formation proposed to be operated and
12	may include the area of geologic sequestration for one (1)
13	or more injection wells.
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15	35-11-315. Unitization of geologic sequestration
16	sites; agreements; application for permit; contents.
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18	(a) Any interested person may file an application
19	with the Wyoming oil and gas conservation commission
20	requesting an order providing for the operation and
21	organization of a unit of one (1) or more parts as a
22	geologic sequestration site and for the pooling of

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1 interests in pore space in the proposed unit area for the 2 purpose of conducting the unit operation. The application shall contain: 3 4 5 (ii) A description of the pore space and surface 6 lands proposed to be so operated, termed the "unit area" included in the unit area and the corresponding surface 7 lands; 8 9 10 (iii) The names, as disclosed by the conveyance 11 records of the county or counties in which the proposed unit area is situated, and, if federal pore space is 12 13 proposed to be included in the unit area, the status 14 records of the district office of the bureau of land 15 management of: 16 17 (A) All persons owning or having an interest in the surface estate and or pore space estate in 18 the unit area, including mortgages and the owners of other 19 20 liens or encumbrances; and

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1 (B) All owners of the surface estate and or 2 pore space estate not included within but which immediately adjoins that are located not greater than one-half (1/2) 3 4 mile from a boundary of the proposed unit area. or a corner 5 thereof. б 7 (v) A statement of the type of operations contemplated in order to effectuate the purposes specified 8 9 in W.S. 35-11-314 to comply with underground injection

10 <u>control class VI well and other</u> environmental requirements, 11 and to facilitate the use and production of Wyoming energy 12 resources <u>or to utilize pore space for geologic</u> 13 sequestration;

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(vi) A proposed plan of unitization applicable to the proposed unit area which the applicant considers fair, reasonable and equitable and which shall include provisions for determining the pore space to be used <u>included</u> within the <u>unit</u> area, the appointment of a unit operator and the time when the plan is to become effective;

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1 (vii) A proposed plan for determining the 2 quantity of pore space storage capacity to be assigned to 3 each separately owned tract within the unit area and the 4 formula or method by which pore space each separately owned 5 tract will be allocated the economic benefits generated by 6 use of pore space in the unit area; 7 (viii) A proposed plan for generating providing 8 for economic benefits for the use of pore space within the 9 10 unit area; 11 12 (ix) A proposed operating plan providing the manner in which the unit area will be supervised and 13 14 managed and, if applicable, costs allocated and paid, unless all owners within the proposed unit area have joined 15 in executing an operating agreement or plan providing for 16 17 such supervision, management and allocation and, if applicable, payment of costs. All operating plans shall 18 comply with all applicable underground injection control 19 20 class VI well and other environmental requirements;-

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1 (x) The location of any identified and existing 2 wells, whether previously plugged or not, that may require evaluation monitoring or corrective action as part of the 3 4 proposed geologic sequestration in the unit area. 5 6 35-11-316. Unitization of geologic sequestration sites; hearings on application, order; modifications. 7 8 9 (b) After considering the application and hearing the evidence offered in connection therewith, the Wyoming oil 10 11 and gas conservation commission shall enter an order 12 setting forth the following findings and approving the 13 proposed plan of unitization and proposed operating plan, 14 if any, if the commission finds that: 15 16 (iii) The application outlines operations that will comply with applicable underground injection control 17 class VI well permits or any applications for permits and 18 19 any other environmental requirements; 20

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1 (iv) Granting the application will facilitate 2 the use and production of Wyoming energy resources or will 3 utilize pore space for geologic sequestration; 4 5 (v) The quantity of pore space storage capacity, 6 and method used to determine the quantity of pore space storage capacity allocated to each separately owned tract 7 within the unit area represents, so far as can be 8 practically determined, each tract's actual share of the 9 10 pore space to be used in the sequestration activity 11 included within the unit area; 12 13 (vi) The method by which for the allocation of economic benefits generated from provided by the use of 14 pore space within the unit area between pore space owners; 15 and between pore space owners and the unit operator or 16 others is fair and reasonable., taking into consideration 17 18 the costs required to capture, transport and sequester the 19 carbon dioxide For purposes of this paragraph, federal 20 injection fees, federal lease payments and other consideration derived from federal leases shall not be 21 22 considered;

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2 (vii) The method of <u>generating</u> for providing for 3 economic benefits from the use of pore space in the unit 4 area is fair and equitable and is reasonably designed to 5 maximize the <u>value of such</u> use <u>of the pore space</u>;

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7 of pore space within a (g) Any owner geologic sequestration site who has not been included within a 8 9 unitization application or order authorizing a unit under 10 this section, may petition for inclusion in the unit area. 11 The petition shall be filed with the Wyoming oil and gas 12 conservation commission and shall describe the petitioner's 13 legal entitlement to the pore space, the location of the pore space, whether the pore space is included within any 14 permitting area applicable to the unit area and the bases 15 for inclusion in the unit area. The petition shall be 16 accompanied by a deposit of money sufficient to pay all 17 18 costs of the inclusion proceedings. The commission shall require the petitioner to publish a provide notice of the 19 20 filing of the petition which to all persons specified in 21 the application for the unit area under W.S. 35-11-315(a). 22 The notice required under this subsection shall state the

1 filing of the petition, the name of the petitioner, the 2 location of the pore space, and the prayer of action sought 3 by the petitioner. The and any other information required 4 by rule of the commission. Upon receipt of the petition and 5 the provision of notice by the petitioner, the commission 6 shall publish notice of a hearing, which shall notify 7 describe how all interested persons to specified in an application submitted under W.S. 35-11-315(a) may appear at 8 9 a specified time and place and to-show cause, in writing, 10 if any they have, or as otherwise provided by rules of the 11 commission, why the petition should not be granted. The 12 commission at the time and place mentioned in the notice 13 shall proceed to hear the petition and all objections 14 thereto and shall thereafter grant or deny the petition. The filing of the petition shall be deemed and taken as an 15 16 assent by each and all petitioners to the inclusion in the unit of the pore space mentioned in the petition or any 17 part thereof. If the petition is granted, the petitioner 18 19 shall be considered to have been a member of the unit since 20 its inception and, upon the payment of any costs paid by unit members, shall be entitled to a proportionate share of 21 22 all economic benefits received by unit members since the

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1 inception of the unit provided that no unit modification 2 affects any permit issued under W.S. 35-11-313. The oil 3 and gas conservation commission shall adopt rules or orders 4 providing for the fair and equitable determination of pore 5 space storage capacity for each successful petitioner and б the means by which successful petitioners shall be paid the economic benefits to which they are entitled under this 7 subsection, including, if necessary, a reallocation of 8 9 economic benefits among unit members.

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(m) Orders for unitization issued under this section may accommodate and provide for the use of horizontal or directional wells that may penetrate the pore space of separate pore space estates for geologic sequestration purposes within the unit area.

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17 **Section 2**. This act shall apply to all geologic 18 sequestration unitization orders issued on and after the 19 effective date of this section.

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1 Section 3. The Wyoming oil and gas conservation 2 commission shall promulgate all rules necessary to 3 implement this act. 4 5 Section 4. This act is effective immediately upon 6 completion of all acts necessary for a bill to become law 7 as provided by Article 4, Section 8 of the Wyoming 8 Constitution. 9 10 (END)