

HB0200HS001

1 Page 1-line 7 After "specified;" insert "authorizing a
2 surcharge; requiring reports;".
3

4 Page 3-line 14 After "It" insert "is essential to the well-
5 being of Wyoming electric customers that
6 Wyoming electric utilities maintain access to
7 reliable and cost effective electric
8 generation resources and it".
9

10 Page 4-line 22 After "atmosphere" insert "whether
11 constructed integral or adjacent to a coal
12 fired generation facility".
13

14 Page 5-line 20 Delete "The" and insert "Consistent with the
15 objective of ensuring Wyoming electric
16 utilities maintain access to reliable and cost
17 effective electric generation resources,
18 the".
19

20 Page 6-line 9 After "electricity" insert "taking into
21 consideration any potentially expiring
22 federal tax credits".
23

24 Page 6-line 21 After "subsection" delete "." and insert ";".
25

26 Page 6-after line 21 Insert:
27

28 "(v) Shall for each public utility:
29

30 (A) Establish baseline standards for electric
31 reliability to ensure that new or expanded intermittent generation
32 resources do not unreasonably diminish power quality or increase
33 momentary outages across a utility's service territory or in any
34 particular location;
35

36 (B) Require the utility to monitor and report
37 electric reliability and power quality outcomes in integrated
38 resource plan submissions or as otherwise directed by the
39 commission; and
40

41 (C) Require the utility to take any steps the
42 commission deems reasonably necessary to maintain reasonable levels
43 of electric reliability and power quality."
44

1 Page 7-line 20 Delete "may take" and insert "shall consider".
2
3 Page 7-line 21 Delete "into account any of".
4
5 Page 8-line 10 After "provided that" delete balance of line
6 and insert "the carbon capture, utilization
7 and storage technology is integral or adjacent
8 to a coal fired generation facility in
9 Wyoming;".
10
11 Page 8-lines 11 and 12 Delete entirely.
12
13 Page 8-line 19 After "utility" delete "." and insert ";".
14
15 Page 8-after line 19 Insert:
16
17 "(iii) To the extent a public utility can demonstrate
18 that it will incur incremental costs to comply with the reliable
19 and dispatchable low-carbon energy standard, the commission shall
20 authorize the public utility to implement a rate recovery mechanism
21 that collects a surcharge from customers not to exceed two percent
22 (2%) of each customer's total electric bill to provide for the
23 recovery of the prudently incurred incremental costs to comply
24 with the reliable and dispatchable low-carbon energy standard. A
25 rate recovery mechanism may be authorized and established prior to
26 the public utility incurring incremental costs to comply with the
27 reliable and dispatchable low-carbon energy standard and the
28 public utility may retain funds collected through a mechanism in
29 a regulatory account approved by the commission to offset future
30 costs. To the extent the rate recovery mechanism is insufficient
31 to compensate the public utility for its prudently incurred
32 incremental costs to comply with the reliable and dispatchable
33 low-carbon energy standard, the commission shall take such actions
34 as necessary notwithstanding any other provision of this section
35 to ensure the public utility is able to recover its prudently
36 incurred incremental costs and customers are not charged for those
37 incremental costs other than through the rate recovery
38 mechanism."
39
40 Page 9-line 2 After "this section" insert "and achieving
41 reasonable electric reliability and power
42 quality outcomes as required by subsection (a)
43 of this section".
44
45 Page 9-after line 2 Insert:
46

1 "(e) Beginning in 2023, and occurring every second year
2 thereafter, the commission shall report to the legislature
3 regarding whether implementation of the electricity portfolio
4 standards is meeting the legislative declaration and findings and
5 recommend whether it should be continued, modified or repealed. To
6 the extent the electricity portfolio standards is modified or
7 discontinued, nothing shall impair the ability of a public utility
8 that has incurred costs to comply with the electricity portfolio
9 standard to recover its prudently incurred costs as authorized by
10 the commission."

11
12 Page 9-line 17 After "any" insert "public utility owned or
13 operated by a municipality or any".
14 CONNOLLY, VICE-CHAIRMAN